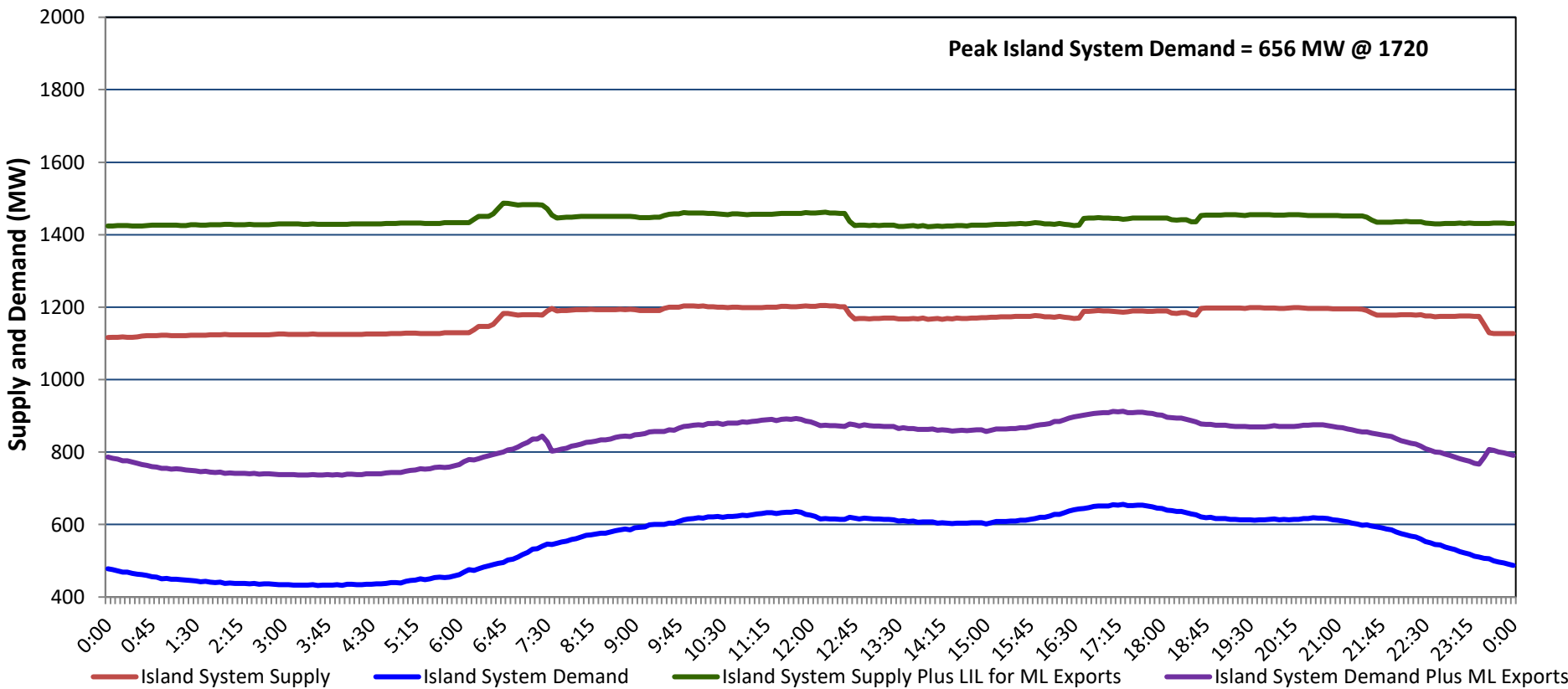


Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Tuesday, August 19, 2025

Section 1  
Island Interconnected System - Supply, Demand & Exports  
Actual 24 Hour System Performance For Monday, August 18, 2025



Island Supply Notes For August 18, 2025

- A As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).
- B As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
- C As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
- D As of 0800 hours, May 04, 2025, Holyrood Unit 1 unavailable due to planned outage (170 MW).
- E As of 0800 hours, June 08, 2025, Holyrood Unit 2 unavailable due to planned outage 115 MW (170 MW).
- F As of 1400 hours, June 29, 2025, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- G As of 0926 hours, July 21, 2025, Cat Arm Unit 2 unavailable due to planned outage (67 MW).
- H As of 0549 hours, July 24, 2025, Cat Arm Unit 1 unavailable due to planned outage (67 MW).
- I As of 0000 hours, July 31, 2025, Hardwoods Gas Turbine unavailable due to forced extension to planned outage (50 MW).

Section 2  
Island Interconnected System - Supply, Demand & Outlook

Tue, Aug 19, 2025	Island System Outlook <sup>2</sup>	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast <sup>8</sup>	Adjusted <sup>6</sup>
Island System Supply: <sup>4</sup> NLH Island Generation: <sup>3,7</sup> NLH Island Power Purchases: <sup>5</sup> NP and CBPP Owned Generation: LIL/ML Net Imports to Island: <sup>9</sup>	1,262 MW 865 MW 105 MW 180 MW 112 MW	Tuesday, August 19, 2025	665	615
		Wednesday, August 20, 2025	635	585
		Thursday, August 21, 2025	655	605
		Friday, August 22, 2025	675	625
		Saturday, August 23, 2025	665	615
		Sunday, August 24, 2025	640	590
7-Day Island Peak Demand Forecast:	690 MW	Monday, August 25, 2025	690	640

Island Supply Notes For August 19, 2025

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. As of 0800 Hours.
3. Gross continuous unit output.
4. Gross output from all Island sources (including Note 3).
5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
8. Does not include ML Exports.
9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3  
Island Peak Demand and Exports Information  
Previous Day Actual Peak and Current Day Forecast Peak

Mon, Aug 18, 2025	Island Peak Demand <sup>10</sup>	17:20	656 MW
	Exports at Peak		257 MW
	LIL Net Imports to Island		2,510 MWh
Tue, Aug 19, 2025	Forecast Island Peak Demand		665 MW

- Notes:
10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).